

CITY OF SEATTLE - DISTRICT ENERGY PRE-FEASIBILITY STUDY



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EXECUTIVE SUMMARY

The City of Seattle recognizes that district energy (DE) solutions can be a key component of its goal to achieve Carbon Neutrality by 2030.

An initial supposition was developed by the City of Seattle in June 2009 that examined the why's of District Energy and laid the groundwork for selection of ten proposed districts that are evaluated in this study. This Pre-Feasibility Study provides a high-level "screening" evaluation of the different districts, and prioritizes them with qualifications so the most probable outcomes can be identified early on without providing a highly detailed analysis. The following report provides an initial evaluation of the ten pre-selected districts within the City of Seattle to determine if there are preliminary indications that a District Energy System could be provided in any, or all, of these districts.

Affiliated Engineers of Seattle and their Sub-Consultant COWI collected data on the ten districts focusing on density, future development, heating/cooling system types, and accessibility to energy sources. This data was analyzed to determine a hierarchy of probability for implementation of a DE System within each of the districts determines factors that could increase DE feasibility, and identify opportunities within each district for nodal DE systems. In addition, the GHG reduction potential for each system was used as a key factor in weighting districts.

Based on the computational analysis performed by AEI/COWI, as well as contributing factors indicated in the narrative for each district, the districts were prioritized into three main groups framed as:

- "Most Promising
- Promising with Further Development
- Not Currently Promising."

A matrix was developed (see the Results section of this report) that provided the basis of the decision making and prioritization. The first and possibly second groupings shown below have indicated a high potential for a DE System and should be investigated with further analysis and development in those areas. The third grouping, entitled "Not Currently Promising," could still be considered should future appropriate density be added to the area.

Most Promising

- ❖ *First Hill/Yesler Terrace*: This area is considered the *most promising* of all the districts due to its high density, high EUI, and probable future development (particularly the Yesler Terrace Development). Although this is the most complex of all districts, it also has the most potential.

- ❖ *Capitol Hill:* This area is considered the *second most promising* of all the districts due to its high density and probable future development. In addition, this district's buildings have a higher percentage of a heating distribution type (hydronic) that lends itself to a district system, which also reduces the cost of implementation and Net Present Value of implementing district heating.
- ❖ *South Lake Union:* This area is considered the *third most likely* of all the districts due to its projected density and expected future development. The presence and recent history of Vulcan Development is a good indicator that this area will continue to grow at a rapid pace in the next five to ten years.
- ❖ *University of Washington¹:* This area is considered the *fourth most promising* of all the districts. Although its heat density is relatively low, the University's interest in heavy development in this area (particularly for high tech and laboratory facilities) and their expressed interest in modernizing/expanding the current steam system make this area a high probability district. The growth and density factors indicated in this study may actually be quite a bit higher, but further investigation and collaboration with UW will be required to determine more up-to-date expected growth.

Promising with Further Development

- *Pioneer Square:* This area is considered to be less promising than other districts due to its lower heat density and uncertain future development. Particularly with the North Lot's current plans to not join the Seattle Steam distribution system. If the development continues with current plans to include a hydronic heating system, there is the opportunity for future inclusion in a modernized system. That being said, it would likely not play a supportive role in any modernization strategy without further commitment than is currently evidenced to district energy. A factor that could positively affect the feasibility of a modernized DE system in this district is its adjacency to Seattle Steam's planned Combined Heat & Power (CHP) plant and excess heat that could be part of a modernization of the Seattle Steam's local distribution network. Pioneer Square could also play a role in a larger, phased system that could include First Hill, Capitol Hill, and possibly the International District and Little Saigon, depending on development patterns in those two latter areas (not addressed in the current study).
- *Interbay/Terminal 91:* This area is considered to be a lesser possibility than other districts due to its very low heat density and variable future development. A major mitigating factor is the possible development by the Freehold Group in the NE corner of the district. This development has a fairly high probability of occurring, in various phases, and could be developed as a stand-alone nodal system or possibly become the cornerstone of a larger district system.
- *Mount Baker:* This area is considered to be a lesser possibility than other districts due to its lower heat density and currently uncertain future development. However, specific development and the possibility of a waste heat from sewerage system being developed in this area could change the status of this district.

Not Currently Promising

- *Northgate:* This area is considered very low priority due to its low heat density and lack of definitive future development.

¹ Although recommendations are presented for the University of Washington as one district, the area was actually segmented into two separate study areas for analysis – UW East and UW West. The analysis in this report focuses on the two distinct areas of study.

- *Seattle Center*: This area is also considered lower priority than other districts due to its low heat density and lack of future development. However, their current steam district system and proximity to South Lake Union could provide for future leveraging opportunities with future study.

More detailed analysis, as well as integration of the policy recommendations provided by Compass Resource Management, will reveal the most probable district(s) for implementation of a DE system. Although initially reviewed at a high level, additional research and analysis should also be provided concerning linking and phasing of districts, which could possibly provide the impetus required to allow the development of some of the individual districts that, although initially do not appear to be currently viable, could be considered part of a greater scheme.

INTRODUCTION

The goal of the District Energy Pre-Feasibility Study is to identify areas with existing or near-term mix of loads, thermal resources, growth and other characteristics that support district energy system deployment, as well as to identify phasing strategies that will facilitate long term implementation of these systems.

More specifically, the proposed study provides the following:

- Assesses current and future DE-compatible thermal energy demand in buildings as informed by current buildings and HVAC systems, projected building development types and rates, anticipated energy code improvements, technical and policy projections, and retrofit rates in identified study areas.
- Determines future thermal energy supply based on low impact renewable or waste heat capture opportunities within or near the study areas that may be suitable supply options for each study area.
- Evaluates DE phasing strategies based on future infrastructure planning, development plans, anchor loads, and other capital planning considerations.
- Based on the above analysis, makes a recommendation of three or four high-potential areas for which immediate feasibility and business analyses are justified.
- Identifies energy and GHG emission performance implications compared to a business as usual scenario.

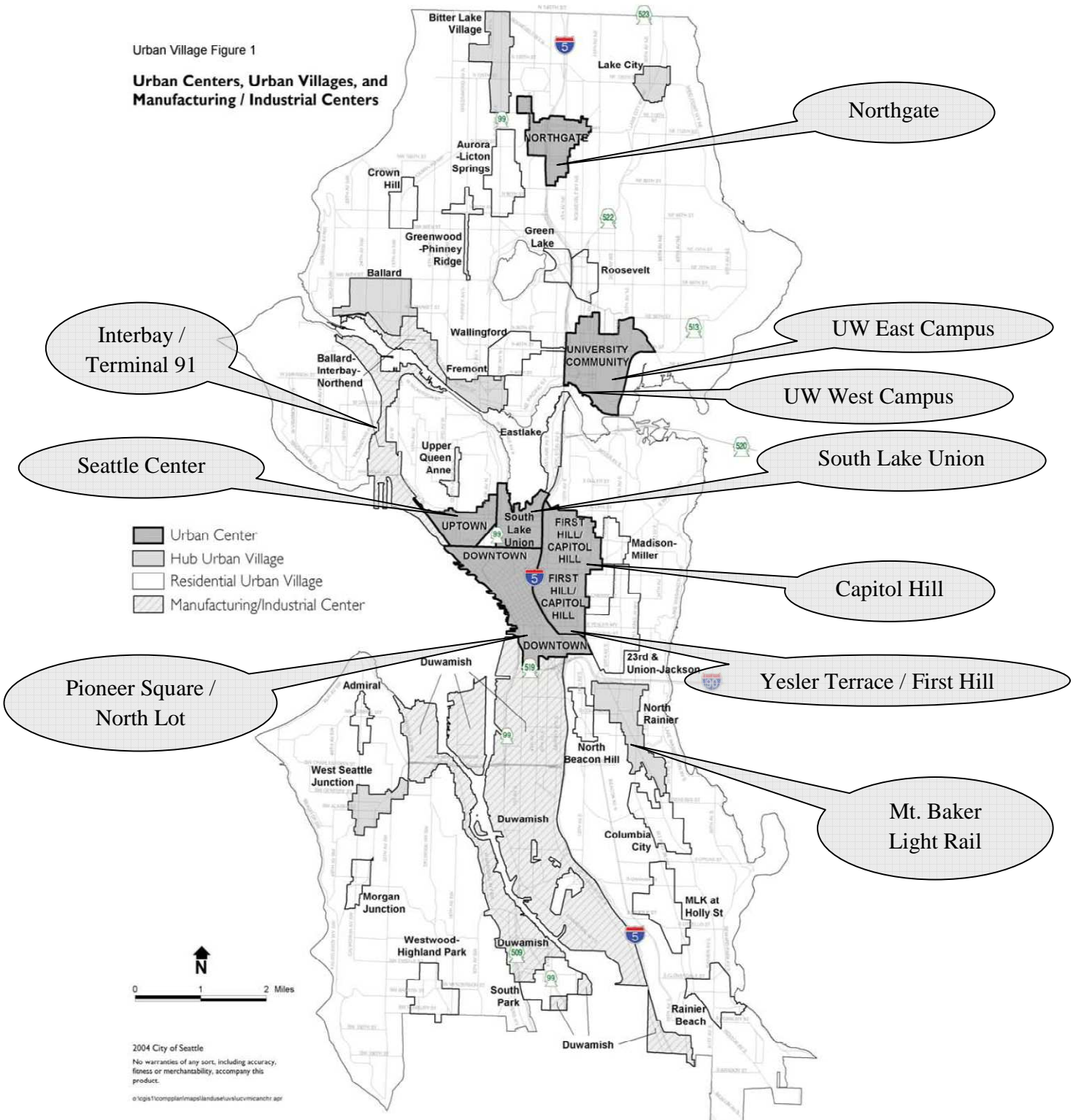
STUDY AREAS

The City of Seattle has identified ten geographic areas which were evaluated in this study.

The study areas are all located in designated Urban Centers, Hub Urban Villages, or Manufacturing / Industrial Centers, as defined by the City of Seattle's 2004 Comprehensive Plan. The map shown below identifies the general location of each study area; the actual boundaries for each area were determined through discussions with the city and AEI/COWI. A minimum or core area was identified by the Consultant for the purposes of the detailed screening, with some consideration of relevant areas, loads and energy sources that may be of strategic interest outside this core area.

Urban Village Figure 1

Urban Centers, Urban Villages, and Manufacturing / Industrial Centers



DESCRIPTION OF INDIVIDUAL DISTRICTS

The districts chosen for study fall into three main categories:

1. Category 1: No previous work has been done. This study includes a complete and independent analysis as needed to characterize the district energy potential.
2. Category 2: Some level of evaluation has been completed by others. This study utilizes those results and is supplemented additional analysis as needed to provide a complete picture of the district energy potential.
3. Category 3: The area is within or immediately adjacent to Seattle Steam's existing system, and Seattle Steam is in ongoing negotiations with current or potential customers. Seattle Steam provided data needed to characterize current and projected loads within the immediate study area. This study utilizes those results and additional analysis to provide a complete picture of the district energy loads and options for effective use of existing steam infrastructure and incremental expansion of DE infrastructure, including potential supplemental renewable and/or green energy sources as relevant.

A general description of each district as well as a table indicating the salient features/characteristics of that district is provided below:

First Hill/Yesler Terrace (Category 3 – Area served by or adjacent to Seattle Steam service)

First Hill includes a portion of the area known as Yesler Terrace. This district is probably the most complex district to evaluate as it has numerous factors that need to be considered, but is also one of the most likely to be considered for a district energy system just based on its density and energy use intensity.

The majority of the area consists of multi-story hospital, research and medical office buildings along with multi-story apartment and condo buildings. Additionally, Seattle University falls within the boundaries of this district along with a large church complex, a high school and a museum. There are also several Seattle Housing Authority complexes, including, low and medium rise buildings. This includes the units in Yesler Terrace, a housing sub-division located on the southern portion of the district that is slated for major re-development over the next twenty years. The Yesler Terrace buildings will be replaced in phases with either steel or wood framed multi-unit dwellings between now and 2030.

This region of the city is served by high pressure steam from Seattle Steam. All of the hospitals are connected to Seattle Steam. The hospitals utilize steam to HW converters for most of their heating needs, but also use steam for sterilization, which can account for up to 1/3 of their total steam load.

First Hill's current heat load and proximity to the future Yesler Terrace redevelopment (slated to include 4.3 million sf of residential, 1 million sf of office and 200,000 sf of commercial and other uses) creates a promising mix of energy loads for future District Energy development. In addition, the adjacency to the new Seattle Light Rail station on Capitol Hill (as well as the adjacency to the Capitol Hill District itself) and its strong probability of additional development contribute to the DE potential in this district. Hospitals continue to grow and create revenue and would make high quality base loads for a district system, as most of their facilities operate 24/7 365 days per year.

First Hill/Yesler Terrace	
Land Area: 10,917,991 Square Feet (251 Acres)	
Major Nodes & Anchors	
Three Major Hospitals including only Level One Trauma Center in NW Yesler Terrace Housing (slated for major redevelopment) Seattle University Adjacent to Capitol Hill and new Light Rail Station	
Existing Conditions	Future Conditions
Density	High Probability Near Term Development
Current Density - 53,609 Bldg SF/Acre of Land	Yesler Terrace Additional Retail/Commercial adjacent to Light Rail Station Multiple Smaller Parcels to be developed throughout District
Building Stock Conditions	Projected Housing Growth
Majority of Building Stock constructed in Mid-30's to mid-50's Majority of Building Stock in Fair to Good Condition	163% Housing Growth Expected for this District
Prevalent Heating Sources	Projected Job Growth
Seattle Steam (HW Distribution) - 30% Gas Fired Boiler (HW Distribution) - 18% Electric Resistance Heating - 22%	15% Job Growth Expected for this District
Heating and Cooling Loads	Anticipated 2030 Density
619,404 MMBTU/Year Heating 1,680,444 ton*Hrs/Year Cooling	Projected Density - 83,840 Bldg SF/Acre of Land
Existing District Heating Systems	Anticipated Heating and Cooling Loads
Seattle Steam Serves Entire District	972,235 MMBTU/Year Heating 2,050,116 ton*Hrs/Year Cooling
Local Thermal Cooling Supply	Potential Significant Heating Sources
No One Major Utility Plant Multiple Chiller Systems throughout Hospitals Seattle University Chilled Water System	Seattle Steam Proposed DE Sytem in conjunction with Yesler Terrace Seattle University HW System
	Anticipated Redevelopment
	Due to Age (Mid-30's to mid-50's) and Condition (Fair to Good) of Majority of Building Stock some Redevelopment is Anticipated for this District

Capitol Hill (Category 1 District – No previous analysis available)

Capitol Hill and is located just to the east of downtown Seattle on a hill overlooking the downtown area, Lake Union and Puget Sound.

The majority of the area consists of multi-story apartment and condo buildings with some additional retail and mixed-use buildings scattered throughout. The age and condition of the buildings varies widely but most could be considered in reasonable shape, with the bulk of the buildings being constructed in the late 30's to early 50's. Many of the existing buildings currently utilize hydronic heating systems, which is a positive major consideration when analyzing areas for future application of district heating systems.

Development in this area has been slow but steady in the past and still contains potential areas of development that are spread evenly throughout the district. A large Seattle Light Rail station, currently being constructed in the southeast portion of this district, is expected to generate additional retail and commercial

growth in the surrounding area. In addition, the Capitol Hill Housing Project (CHHP) is very supportive of proposals for an “energy district” in the area and will assist with promotion of local development. The adjacency to the First Hill district and its three major hospitals make this district a primary candidate for a DE system.

Capitol Hill	
Land Area: 9,404,492 Square Feet (216 Acres)	
Major Nodes & Anchors	
Broadway - Major Retail and Dining Strip Seattle Central Community College Major Multi-Unit Residential Area - Young Population New Light Rail Station in SE Corner of District	
Existing Conditions	Future Conditions
Density	High Probability Near Term Development
Current Density - 49,136 Bldg SF/Acre of Land	No Specific Development Additional Retail/Commercial Surrounding new Light Rail station Multiple Smaller Parcels Ready for Development (mostly Residential Areas) scattered evenly throughout the District
Building Stock Conditions	Projected Housing Growth
Majority of Building Stock constructed in Mid-30's to mid-50's Majority of Building Stock in Fair to Good Condition	21% Housing Growth Expected for this District
Prevalent Heating Sources	Projected Job Growth
Gas Fired Boiler (HW Distribution) - 41% Electric Resistance Heating - 32%	16% Job Growth Expected for this District
Heating and Cooling Loads	Anticipated 2030 Density
397,305 MMBTU/Year Heating 285,027 ton*Hrs/Year Cooling	Projected Density - 58,961 Bldg SF/Acre of Land
Existing District Heating Systems	Anticipated Heating and Cooling Loads
Seattle Steam Serves Southern end of District	475,382 MMBTU/Year Heating 330,632 ton*Hrs/Year Cooling
Local Thermal Cooling Supply	Potential Significant Heating Sources
No Major Utility Plant or Cooling Source (i.e. Large Body of Water) Possible GSHP Field in Main Park Adjacent to new Light Rail Station	Seattle Steam Possible GSHP Field in Main Park Adjacent to new Light Rail Station
	Anticipated Redevelopment
	Due to Age (Mid-30's to mid-50's) and Condition (Fair to Good) of Majority of Building Stock some Redevelopment is Anticipated for this District

South Lake Union (Category 2 District – Some previous analysis provided)

South Lake Union is not served by Seattle Steam or any other central district heating entity, although the adjacent Seattle Center does have a central utility plant with steam and chilled water systems.

The area consists primarily of industrial, light industrial and small commercial buildings, with a few recently built multi-story apartment and condo buildings and with some retail and mixed-use buildings scattered throughout.

There is a very high probability of this area being developed in the near future. The portion of South Lake Union just to the east of this district has seen a significant amount of growth in the last five years, and the district itself shows close to 75% of the current lots to be potentially developed. The density of the area has also increased and has shown an almost 50/50 balance between commercial and residential development. This mix of uses provides a definitive opportunity for load balancing based on time of day use, which can make the economics of a district energy system that much more attractive. There is also the reasonably sized South Lake Union Park in the district that could be utilized for a ground source heat pump base load as part of a district energy system. A study of the adjacent portion of South Lake Union was performed by FVB in 2003. This study concluded that the area (at the time) could economically support a district energy system. Although more expensive than a conventional approach, long-term energy efficiency, pricing stability and reduced fuel emissions tipped the scale in favor of a district system. However, due to a variety of institutional and timing issues, the district energy approach was not pursued at that time.

South Lake Union	
Land Area: 3,114,852 Square Feet (72 Acres)	
Major Nodes & Anchors	
Broadway - Major Retail and Dining Strip Seattle Central Community College Major Multi-Unit Residential Area - Young Population New Light Rail Station in SE Corner of District	
Existing Conditions	Future Conditions
Density	High Probability Near Term Development
Current Density - 34,930 Bldg SF/Acre of Land	Vulcan developing UW and other properties in the area Additional Housing/Retail growth expected to support both UW and Amazon move to this area Majority of Parcels (60%-80%) Ready for Development
Building Stock Conditions	Projected Housing Growth
Majority of Building Stock constructed in Late-40's to early-70's Majority of Building Stock in Fair to Good Condition	182% Housing Growth Expected for this District
Prevalent Heating Sources	Projected Job Growth
Gas Fired Boiler (HW Distribution) - 41% Electric Resistance Heating - 32%	45% Job Growth Expected for this District
Heating and Cooling Loads	Anticipated 2030 Density
119,566 MMBTU/Year Heating 384,785 ton*Hrs/Year Cooling	Projected Density - 51,589 Bldg SF/Acre of Land
Existing District Heating Systems	Anticipated Heating and Cooling Loads
No Major Utility Plant in District Adjacent to Seattle Center CUP	175,690 MMBTU/Year Heating 551,939 ton*Hrs/Year Cooling
Local Thermal Cooling Supply	Potential Significant Heating Sources
Per the FVB Study the adjacent Lake Union could be a major Cooling Source Possible GSHP Field in Park at South end of District	No Major Utility Plant in District Adjacent to Seattle Center CUP Possible GSHP Field in Park at South end of District
	Anticipated Redevelopment
	Due to Age and Condition (Fair to Good) of Building Stock and presence of Vulcan redevelopment is anticipated for this District

University of Washington (UW) - West (Category 1 District – No previous analysis available)

UW West or the U-District consists of mostly privately owned and developed parcels, as well as numerous University of Washington owned facilities. The majority of the area consists of multi-story apartment and condo buildings with a fair number of retail and mixed-use buildings scattered throughout, particularly along University Avenue.

A large Seattle Light Rail station is being designed and is expected to be constructed by 2020 in the center of this district. This is expected to generate additional retail and commercial growth in the surrounding area. In addition, the University of Washington is currently conducting a study to evaluate a possible district energy system outside the current confines of their existing campus. The university has initially indicated heavy expected growth in the western area, with the possibility of the school's existing CUP being an initial provider of steam to a new hot water distribution system in the district, through the use of steam to hot water heat exchangers, which could be eventually fed by a local (located in the district and not from the existing CUP) hot water generating DE plant when economic conditions allow. The current capacity of the steam boilers at the existing CUP appear to be large enough to support future growth in this direction, but bottlenecks in the system may need to be corrected in order to be able to utilize this capacity throughout the entire campus (and beyond).

UW West	
Land Area: 9,407,016 Square Feet (216 Acres)	
Major Nodes & Anchors	
University Avenue - Major Retail and Dining Strip University of Washington Major Multi-Unit Residential Area - Young Population New Light Rail Station in Center of District	
Existing Conditions	Future Conditions
Density	High Probability Near Term Development
Current Density - 28,181 Bldg SF/Acre of Land	UW to Develop Heavily - No Specifics Currently Available Additional Retail/Commercial Surrounding new Light Rail station Multiple Small Parcels Ready for Development throughout the District
Building Stock Conditions	Projected Housing Growth
Majority of Building Stock constructed in Late-30's to Early-50's Majority of Building Stock in Poor to Fair Condition	22% Housing Growth Expected for this District
Prevalent Heating Sources	Projected Job Growth
Gas Fired Boiler (HW Distribution) - 41% Electric Resistance Heating - 32%	11% Job Growth Expected for this District
Heating and Cooling Loads	Anticipated 2030 Density
226,638 MMBTU/Year Heating 323,763 ton*Hrs/Year Cooling	Projected Density - 33,059 Bldg SF/Acre of Land
Existing District Heating Systems	Anticipated Heating and Cooling Loads
No Existing DE System (contiguous to UW Steam system)	264,729 MMBTU/Year Heating 360,239 ton*Hrs/Year Cooling
Local Thermal Cooling Supply	Potential Significant Heating Sources
Adjacent to Lake Union Contiguous to UW Chilled Water System	Contiguous to UW Steam System
	Anticipated Redevelopment
	Due to Age and Condition of Majority of Building Stock and UW's expected expansion in this direction, and future Light Rail Station Substantial Redevelopment is Anticipated for this District

Pioneer Square (Category 3 – Area served by or adjacent to Seattle Steam service)

The Pioneer Square District is one of the first areas developed in Seattle and contains some of the oldest buildings in the city.

The majority of the area consists of one to four story retail and mixed-use buildings with some additional multi-story apartment and condo buildings distributed throughout. Many of the buildings were built in the late nineteenth century or early twentieth century. Several of the buildings in this area were structurally retrofit after the 2001 Nisqually Earthquake, but many still require further structural work to insure building integrity, which could provide a window of opportunity for district hot water (HW) retrofits.

The majority of the buildings in this area are currently served by Seattle Steam, with some using steam to HW converters and others using steam directly. However, the steam piping in this area is the oldest in Seattle Steam's network and in need of upgrades. Seattle Steam is investigating opportunities for this area to be fed

by a HW system from waste heat at a proposed cogeneration plant at the Seattle Steam Post Alley plant. This area is adjacent to the First Hill district and subsequently the Capitol Hill district, all of which could become portions of a phased major DE system, which could possibly utilize Seattle Steam for initial heat generation through the use of local steam to hot water converters.

Pioneer Square	
Land Area: 5,637,057 Square Feet (129 Acres)	
Major Nodes & Anchors	
Major Retail Dining and Nightlife area Major League Football and Baseball Stadiums Historically Important District In need of Major Refurbishment	
Existing Conditions	Future Conditions
Density	High Probability Near Term Development
Current Density - 52,194 Bldg SF/Acre of Land	North Lot of Qwest Field Additional Retail/Commercial to support North Lot Smaller Parcels Ready for Development spread throughout the District
Building Stock Conditions	Projected Housing Growth
Majority of Building Stock constructed in late 1800's to Early 1930's Majority of Building Stock in Poor to Fair Condition	42% Housing Growth Expected for this District
Prevalent Heating Sources	Projected Job Growth
Seattle Steam (HW & Steam Distribution) Electric Resistance Heating	17% Job Growth Expected for this District
Heating and Cooling Loads	Anticipated 2030 Density
278,961 MMBTU/Year Heating 712,853 ton*Hrs/Year Cooling	Projected Density - 63,592 Bldg SF/Acre of Land
Existing District Heating Systems	Anticipated Heating and Cooling Loads
Seattle Steam Serves Southern end of District	337,533 MMBTU/Year Heating 834,038 ton*Hrs/Year Cooling
Local Thermal Cooling Supply	Potential Significant Heating Sources
Reasonably close to Puget Sound as possible Major Cooling Source Possible GSHP Field in parking lot(s) of Stadiums	Seattle Steam Possible GSHP Field in parking lot(s) of Stadiums
	Anticipated Redevelopment
	Due to Age (Late 1800's to Early 1930's!) of Majority of Buildings, needed structural upgrades and historical significance of area, sensitive redevelopment is most likely to occur in this District

Interbay/Terminal 91 (Category 2 District – Some previous analysis provided)

Interbay/Terminal 91 is located just to the north of downtown Seattle with its southern border touching Puget Sound and its northern border not quite reaching the Ship Canal. This district is one of the least dense and least developed districts currently under consideration.

The majority of the area consists of industrial, light industrial and small commercial buildings, including those owned and/or operated by the Port of Seattle, with a minor amount of multi-story apartment and condo buildings and a few retail and mixed-use buildings.

Although it does not initially appear to match the typical profile for district energy (high density, high EUI, access to other districts and/or energy sources), the presence of the Port of Seattle, combined with a proposed major development in the area being led by the Freehold Group, warranted the further investigation of this site. Of particular interest is the sewer heat exchange system being proposed for the Freehold Group's development. This system would take advantage of heat recovery from the eight-foot King County Metro sewer main that runs through the area, with flows of 38 million gallons per day, and would then use local heat pumps to create a small district system.

Interbay/Terminal 91	
Land Area: 9,099,519 Square Feet (209 Acres)	
Major Nodes & Anchors	
Former Landfill now Golf Center Port of Seattle Property including Dock/Dockbrking for Cruise Ships Major Railway Yard	
Existing Conditions	Future Conditions
Density	High Probability Near Term Development
Current Density - 2,974 Bldg SF/Acre of Land	Freehold Group is proposing to develop approximately 1,600 Residential Units and 380,000 sf of Mixed Business space in the NE corner of the district
Building Stock Conditions	Projected Housing Growth
Mostly mixed commercial buildings constructed in the 60's to 80's. Building condition is generally fair to good.	83% Housing Growth Expected for this District
Prevalent Heating Sources	Projected Job Growth
Gas Fired Boiler (HW Distribution) - 41% Electric Resistance Heating - 32%	59% Job Growth Expected for this District
Heating and Cooling Loads	Anticipated 2030 Density
29,143 MMBTU/Year Heating 60,642 ton*Hrs/Year Cooling	Projected Density - 4,556 Bldg SF/Acre of Land
Existing District Heating Systems	Anticipated Heating and Cooling Loads
No existing systems in district	42,817 MMBTU/Year Heating 79,606 ton*Hrs/Year Cooling
Local Thermal Cooling Supply	Potential Significant Heating Sources
Adjacent to Puget Sound for Possible Deep Water Cooling Possible Heat Rejection to King County Sewer Main Possible GSHP Field in former Landfill (Current Golf Facility)	King County Sewer Main Possible Methane Extraction from former Landfill Possible GSHP Field in former Landfill (Current Golf Facility)
	Anticipated Redevelopment
	Due to Condition (only Fair to Good) of Majority of Building Stock some Redevelopment is Anticipated for this District. Port of Seattle would like to redevelop some of their property but do not currently have specific project plans in place

Mount Baker (Category 2 District – Some previous analysis provided)

Mount Baker is located to the east of Beacon Hill. A previous study by Paladino and Company evaluated the use of the University of Washington Laundry facility as a heat source or consumer for district energy, but did not reach a definitive conclusion about the viability of a district energy system in this area.

Another major reason for investigating this area for DE potential is that the King County Metro sewer main that runs through the area limits much of the growth potential in the area. Numerous developers have indicated that they are interested in further development in the area, but the location and depth of this main precludes much of the potential construction. King County Metro has therefore considered moving this utility main, and developing a waste-heat system using embedded piping technology in the re-located sewer main. This would provide the double benefit of allowing further building development while providing a potential heat source for such development. Discussions are only in the preliminary stages, and further study would be required to determine if this is truly a viable option.

Mount Baker	
Land Area: 8,802,436 Square Feet (202 Acres)	
Major Nodes & Anchors	
Rainier Ave S - Major Retail and Commercial Strip UW Laundry Facility Many New Multi-Unit Residences in surrounding area New Light Rail Station in District	
Existing Conditions	Future Conditions
Density	High Probability Near Term Development
Current Density - 9,068 Bldg SF/Acre of Land	Additional Retail/Commercial Surrounding new Light Rail station Multiple Parcels Ready for Development - mostly clustered along Rainier Ave S
Building Stock Conditions	Projected Housing Growth
Majority of Building Stock constructed in Mid-60's to Mid-80's Majority of Building Stock in Good Condition	69% Housing Growth Expected for this District
Prevalent Heating Sources	Projected Job Growth
Gas Fired Boiler (HW Distribution) - 41% Electric Resistance Heating - 32%	30% Housing Growth Expected for this District
Heating and Cooling Loads	Anticipated 2030 Density
69,535 MMBTU/Year Heating 69,674 ton*Hrs/Year Cooling	Projected Density - 14,127 Bldg SF/Acre of Land
Existing District Heating Systems	Anticipated Heating and Cooling Loads
No existing systems in district	106,175 MMBTU/Year Heating 87,979 ton*Hrs/Year Cooling
Local Thermal Cooling Supply	Potential Significant Heating Sources
No Major Utility Plant Possible GSHP Field in Golf Course contiguous to district Possible Deep Water cooling in Lake Washington Possible Heat Rejection to Re-Located King County Sewer Main	UW Laundry Facility Possible GSHP Field in Golf Course contiguous to district Possible King County Sanitary Sewer Main Re-Location
	Anticipated Redevelopment
	Majority of Building Stock is in good condition, however much of it has been neglected and the new rail station and light rail corridor have generated additional housing which in turn could spur additional re-development in the district

Northgate (Category 1 District – No previous analysis available)

Northgate is located approximately eight miles north of downtown Seattle.

This geographical area contains a large but older shopping mall, and several outlying large retail stores that have been constructed in the last ten years. Large apartment/condo/retirement communities, including some with hydronic heating systems, have recently been built just south of the shopping mall. These large developments also incorporated additional retail spaces, as well as parkland centered around the daylighted Thornton Creek. There is a large transit hub (without any major structures) in the southern portion of this district, where a new station for Sound Transit's Link Light Rail is expected to enter service by the end of 2020.

Most of the commercial buildings in the area are provided with some form of cooling. The majority of high-rise residential units are not provided with cooling although a portion have both heating and cooling through individual fan-coil units.

Wallace Development owns the majority of property in the northeast corner of the district and has developed some larger retail buildings, along with some multi-story housing. The Wallace group has expressed interest in developing a major portion of this district located in the NE corner, including the Mullaly Site, but have not generated definitive plans for the near future. One other factor that could affect the development of DE in this area is the presence of NW Hospital and its existing Central Utility Plant, which generates both steam and chilled water, and has some residual capacity (although the majority of this capacity is needed for the hospitals required N+1 redundancy). Although this system does provide a possible leverage point, the medical campus is located in the far NW corner of the district and is physically isolated by a major highway (I-5) and a large cemetery that surrounds much of the property.

Northgate	
Land Area: 11,980,552 Square Feet (275 Acres)	
Major Nodes & Anchors	
Northgate Mall - Major Retail and Retail/Dining in Surrounding Area NW Hospital Developing Multi-Unit Residential Area Future Light Rail Station in SE Corner of District at existing Transit Center	
Existing Conditions	Future Conditions
Density	High Probability Near Term Development
Current Density - 8,591 Bldg SF/Acre of Land	Residential/Commercial Surrounding Future Light Rail Station Multiple Major Parcels Ready for Development around Mall Area
Building Stock Conditions	Projected Housing Growth
Majority of Building Stock constructed in Late-50's to Early-70's Majority of Building Stock in Good Condition	37% Housing Growth Expected for this District
Prevalent Heating Sources	Projected Job Growth
Gas Fired Boiler (HW Distribution) - 41% Electric Resistance Heating - 32%	15% Job Growth Expected for this District
Heating and Cooling Loads	Anticipated 2030 Density
94,117 MMBTU/Year Heating 131,831 ton*Hrs/Year Cooling	Projected Density - 10,869 Bldg SF/Acre of Land
Existing District Heating Systems	Anticipated Heating and Cooling Loads
NW Hospital has CUP with a total output capacity of 26.45 MMBTU with N+1 Redundancy	117,564 MMBTU/Year Heating 151,605 ton*Hrs/Year Cooling
Local Thermal Cooling Supply	Potential Significant Heating Sources
NW Hospital has 600 tons Chiller Capacity with N+1 Redundancy Possible GSHP Field in Park Adjacent to District	NW Hospital CUP Possible GSHP Field in Park Adjacent to District
	Anticipated Redevelopment
	Some Redevelopment is Anticipated in this District as many of the Retail Outlets are dated and the area can support greater density than is currently built

Seattle Center (Category 1 District – No previous analysis available)

The 74-acre Seattle Center is located to the north of downtown Seattle/Belltown at the base of Queen Anne hill, also known as Lower Queen Anne. The Seattle Center was used as part of the 1962 World's Fair and consists of a variety of commercial, convention and performance type buildings and spaces. The majority of the buildings were built for that exposition, but a number of buildings including the Experimental Music Project and McCaw Hall have been built in the last ten years. Except for the Seattle Center itself, the majority of the area consists of multi-story apartment and condo buildings, with some additional retail and mixed-use buildings scattered throughout.

The Seattle Center buildings are all provided with chilled water cooling, but the remainders of the buildings in the area are generally not cooled. The Seattle Center has a Central Utility Plant (CUP), constructed in 2000, that serves the entire facility. The boiler plant consists of 2 – 800 HP 125 psi Steam Boilers, as well as 1 – 150 HP steam boiler for summertime domestic hot water and ancillary summer heating needs. The system steps

down to 9-15 psi at the buildings, then run through steam to hot water converters for use in hot water heating coils and domestic hot water.

Two buildings are served directly by steam heating coils. Typically only one 800 HP boiler operates at a time under full load conditions. On the cooling side, the CUP consists of 2 – 1,500 Ton Chillers, a 900 ton Chiller and 2 – 300 ton chillers. These serve all buildings on the campus. The 1,500 ton chillers specifically serve Key Arena. All other steam and heating hot water in the district is produced at the building level with gas-fired boilers and a small amount of oil-fired boilers, as well as being served by a mix of airside (gas, oil, heat pump) and electric systems.

With the exception of the recent Gates Foundation campus, development in this area has been slow but steady in the past and potential areas of development are still spread evenly throughout the district, with a heavier concentration on the eastern side of the district, toward South Lake Union. The residual capacity at the Seattle Center would appear to show some potential for an extended shared, or district system. On the heating side, the steam system does not necessarily lend itself to a low-energy district level approach, but similar to other districts previously mentioned, the steam system could be an initial provider through heat exchangers to a hot water distribution system in the district, that could be fed by a local DE plant when economic conditions allow. Some of the capacity in the existing cooling system at the Seattle Center could be leveraged to provide a local cooling resource, should the demand be sufficient. However, the main focus of the current study is on heating systems, and further detailed study would be required to determine if this is in fact feasible.

Seattle Center	
Land Area: 12,720,791 Square Feet (292 Acres)	
Major Nodes & Anchors	
Broadway - Major Retail and Dining Strip Seattle Central Community College Major Multi-Unit Residential Area - Young Population New Light Rail Station in SE Corner of District	
Existing Conditions	Future Conditions
Density	High Probability Near Term Development
Current Density - 25,439 Bldg SF/Acre of Land	No Specific Development Additional Retail/Commercial Surrounding new Light Rail station Multiple Smaller Parcels Ready for Development (mostly Residential Areas) scattered evenly throughout the District
Building Stock Conditions	Projected Housing Growth
Majority of Building Stock constructed in Mid-30's to mid-50's Majority of Building Stock in Fair to Good Condition	17% Housing Growth Expected for this District
Prevalent Heating Sources	Projected Job Growth
Gas Fired Boiler (HW Distribution) - 41% Electric Resistance Heating - 32%	11% Job Growth Expected for this District
Heating and Cooling Loads	Anticipated 2030 Density
288,936 MMBTU/Year Heating 614159,027 ton*Hrs/Year Cooling	Projected Density - 28,723 Bldg SF/Acre of Land
Existing District Heating Systems	Anticipated Heating and Cooling Loads
Seattle Steam Serves Southern end of District	325,572 MMBTU/Year Heating 681,717 ton*Hrs/Year Cooling
Local Thermal Cooling Supply	Potential Significant Heating Sources
No Major Utility Plant or Cooling Source (i.e. Large Body of Water) Possible GSHP Field in Main Park Adjacent to new Light Rail Station	Seattle Steam Possible GSHP Field in Main Park Adjacent to new Light Rail Station
	Anticipated Redevelopment
	Due to Age (Mid-30's to mid-50's) and Condition (Fair to Good) of Majority of Building Stock some Redevelopment is Anticipated for this District

University of Washington (UW) East (Category 1 District – No previous analysis available)

The University of Washington (UW) and is located just to the north of downtown Seattle, on the north side of Lake Union and just to the east of Lake Washington.

The majority of the area consists of the university campus itself which was first developed in the late nineteenth century, with the majority of older buildings on campus being built for the Alaska-Yukon-Pacific Exposition in 1909. Further development occurred in the 1960s and continues on a regular basis through the present, with the University now occupying over 500 buildings totaling 20 million square feet. The northern portion of the district consists mainly of single-family housing, with some higher density apartments and condos located on the edge of the university campus. A large shopping mall is also located in this area and consists mostly of one and two story retail and commercial buildings.

Most of the buildings on campus (other than housing) are provided with cooling. The university owns and operates a considerable size Central Utility Plant (CUP) that serves virtually the entire campus. The boiler plant consists of 2 – 425 psi Steam Boilers and 3 – 185 psi Steam Boilers with a total capacity of approximately 600,000 pounds per hour. On the cooling side, the CUP consists of 5 – 2,000 Ton Centrifugal Chillers, a 1,000 ton Centrifugal Chiller and 1 – 1,000 ton Steam Absorption Chiller, for a total capacity of approximately 14,000 tons. In addition, the south campus provides another 1,400 tons of cooling capacity, and other buildings throughout campus contain their own chilled water systems (i.e., William Gates Law School). However, bottlenecks in both the steam and chilled water distribution systems prevent all of this capacity from being accessible to all parts of campus. The university is currently updating its utility master plan, specifically in the south campus region where much of the current growth is occurring and where the buildings under development in this area have high EUP's due to their use-type (labs, health care, research). The CUP also contains a 5 MW Steam Turbine Generator which is utilized as a co-generation unit for both campus electricity and low pressure exhaust steam used for heating buildings. This unit is set to be replaced in 2019.

A Sound Transit Link Light Rail station is currently being constructed in the southeast portion of this district, but is not expected to generate additional retail and commercial growth in the surrounding area as the station is located on the university campus itself, adjacent to the stadium and associated parking lots. However, the University of Washington is currently investigating a study for the extension of, or addition to, their CUP for use as a district energy system, with the northern housing and retail areas being possible candidates for loads. However, both of these are low-density areas and the economics may not pencil out. The fact that UW produces steam, and not hot water, is also a negative contributing factor, due to its inherent inefficiencies and maintenance costs.

UW East	
Land Area: 11,876,209 Square Feet (273 Acres)	
Major Nodes & Anchors	
UW Campus New Light Rail Station Continuous Upgrading of Facilities Football Program is major draw	
	Future Conditions
Density	High Probability Near Term Development
Current Density - 53,216 Bldg SF/Acre of Land	Continuous Development UW Plans to expand and upgrade on and off campus housing
Building Stock Conditions	Projected Housing Growth
Majority of Building Stock in Good to Excellent Condition	26% Housing Growth Expected for this District
Prevalent Heating Sources	Projected Job Growth
UW Steam Distribution) - close to 90%	14% Job Growth Expected for this District
Heating and Cooling Loads	Anticipated 2030 Density
870,767 MMBTU/Year Heating 1,972,559 ton*Hrs/Year Cooling	Projected Density - 76,631 Bldg SF/Acre of Land
Existing District Heating Systems	Anticipated Heating and Cooling Loads
UW Boiler Plant: 2 – 425 psi Steam Boilers and 3 – 185 psi Steam Boilers. Total capacity of 600,000 pounds per hour.	1,253,905 MMBTU/Year Heating 2,840,485 ton*Hrs/Year Cooling
Local Thermal Cooling Supply	Potential Significant Heating Sources
Adjacent to both lake Union and Lake Washington UW CUP: 5 – 2000 Ton Centrifugal Chillers, a 1000 ton Centrifugal Chiller, 1 – 1000 ton Steam Absorption Chiller. Total capacity of 14,000 tons. Additional 1400 tons of capacity on campus	UW Steam System Possible GSHP Field in UW Fields and Parking Lots
	Anticipated Redevelopment
	UW continuously redeveloping campus. Currently focused on expansion of Healthcare and Research areas in South Campus and Housing throughout

ANALYSIS

The main sources of data used in this study are as follows:

- City of Seattle GIS
- King County Tax Records
- City of Seattle Department of Planning and Development (DPD)

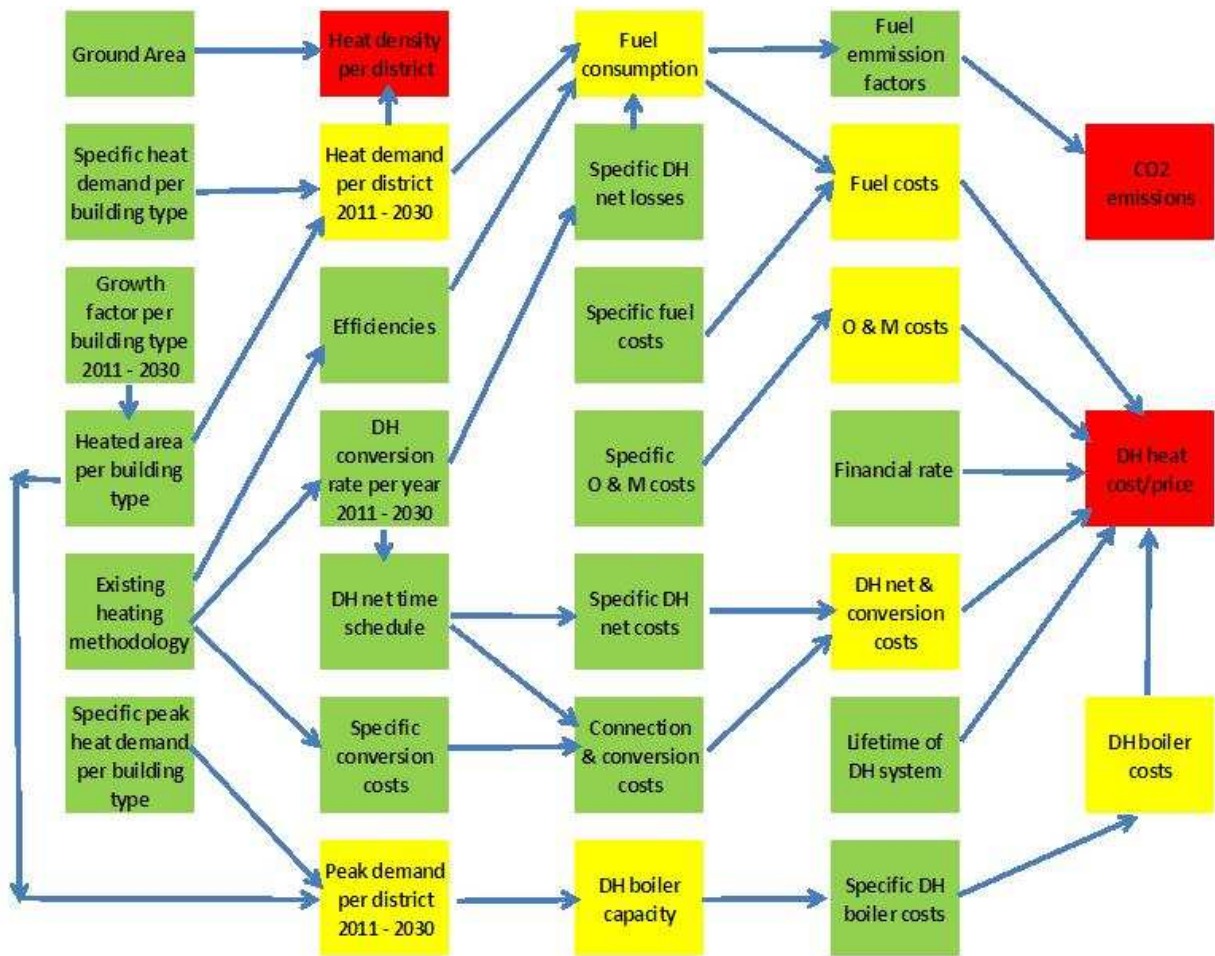
Additional sources of data include:

- FVB analysis of South Lake Union area.
- Paladino/AEI analysis of Mount Baker area
- FVB initial appraisal of Pioneer Square area
- University of Washington Capitol Projects/Planning office

The main source of data (City of Seattle GIS) provided the area of each piece of property within each district broken down by building type. However, this information was incomplete, and difficult to sort. The properties in each district were then cross-checked against the King County tax records and finally against Google Earth. There were approximately twenty building types in the GIS information, which were eventually consolidated into nine primary types based on similar energy use intensities (see Appendix II).

A decision making flow diagram was developed to assist with the decision making process. All input parameters (marked in green in the diagram) were collected and processed according to the order shown. Similar processes have been utilized to develop systems in other communities throughout the globe.

The diagram is shown below, and illustrates the process flow from input parameters (marked green), to partial results (marked yellow) and to final results (marked red). The arrows in the diagram indicate the direction and order of the calculation flow.



Rather than show all of the data graphically in the body of the report, the input parameters are provided for reference in the Appendix; sf of heated space per building type, growth factor, energy use assumptions (specific heat demand) per building type, specific peak and total heat demand, efficiencies and district heating net loss, district heating production units (shown in increments), allocation of existing heating methods, rate of conversion to district heating and deployment of district heating network, fuel costs, cost of conversion and connection to district heating, investment costs of district heating, O&M costs, financial rates and lifetimes of district heating systems and CO2 emission factors.

These parameters were evaluated by AEI/COWI and applied on a building type by building type basis. The building types are indicated in Section I of the Appendix.

Many of the factors are relatively straightforward, but others require some additional explanation or background. This section provides that information and background for the appropriate factors and analyses.

One of the more important pieces of information used in the initial data gathering/analysis was the growth factor. AEI developed a spreadsheet that gathered growth projections from the previously prepared studies, as well as from the City of Seattle’s Comprehensive Growth Plan. We then assigned a probability factor to each average growth factor, based on conversations with City staff and various developers, yielding an overall

expected growth factor (see Section III of the Appendix). The factors indicate the total growth by sector and district from 2011 to 2030.

Heating and cooling energy by building type was gathered through readily available industry data and vetted against previous work done by AEI at the University of Idaho.

The data was combined and extrapolated to provide annual heating and cooling energy consumption values for each building type, for both the current and future demand in each district. See Section VI of the Appendix for a typical district analysis.

The specific peak heat demand and specific average heat demand are indicated in Appendix V. The average heat demand is for 7779 hours of the year. To find the yearly heat demand per heated area, the specific heat demand is multiplied by 7779 hours.

The efficiencies of the existing individual heating methods are based on commonly available industry data and previous experience.

The allocation of the existing heating methods is based on information gathered by FVB during their study in South Lake Union through their discussions with city officials.

The installed capacity and installation year of the district heating units are based on the peak demand in every year. The capacity is assumed installed as a number of smaller units in order to ensure security of supply and operational flexibility in different load situations. The capacity of the units are assumed to 10 MMBtu/hr (3 MW), 17MMBtu/hr (5 MW), 34 MMBtu/hr (10 MW) or 68 MMBtu/hr (20 MW).

The district heating network is assumed to be deployed during a period of five years. The network should therefore be completed no later than 2015.

The conversion from the existing heating methods to district heating from the new district heating system is expected to happen over a period of seven years. All applicable consumers are expected to be converted no later than 2017.

The rate of conversion and network deployment are indicated in Appendix X. Only gas and oil consumers are expected to be converted to DH. The existing electric heating consumers have been assumed to keep their current heating system. All new consumers will be added to the DH system. However, since new consumers don't *convert* they are not included in the accumulated rate of conversion.

Fuel costs for individual heating systems are indicated in Appendix XI. The cost of electricity and oil are obtained from Seattle.gov². The cost of natural gas is obtained from Puget Sound Energy Schedule no 31 and 31T.

The conversion cost covers the removal of any existing heating unit, insertion of the district heating unit and construction of a distribution system for hot water in cases where the existing heating system have air distribution. The connection cost also covers the actual connection of domestic district heating units to the district heating network.

² http://www.seattle.gov/light/conservation/resident/homeheating/cv5_fcc.asp

O&M costs, financial rates and lifetimes of DH system. The specific O&M costs, the financial rates and lifetimes of the district heating consumer unit, network and boilers are listed in

CO₂ emission factors of electricity and natural gas are supplied by the City of Seattle, and their use was specifically requested for this analysis, as the city felt that these factors were the most accurate for the area and would not be changing substantially over the period of study. The CO₂ emission factor of electricity locally in Seattle is extremely low due in large part to the electricity being produced by hydro power.

In the analyses the actual local CO₂ emission factor has not been used as it does not reflect the real CO₂ emission savings from development of DH in the overall US system. If the electricity demand decreases or increases it will not be the electricity produced by hydro power that will be affected, it will be the NW marginal electricity production unit.

All of the above referenced data was inserted into calculation spreadsheets that combine the factors in the appropriate combinations to eventually determine a numerical prioritization (i.e., heat density, cost effectiveness, etc). The numerical prioritization was then filtered by the analysis team using more subjective criteria (such as likelihood of development) and put into an order for final recommendation. The Results section below illustrates the numerical prioritization, and then the final recommendations are shown and explained in the section titled Recommendations.

RESULTS

The first, and probably the most important, deciding factor for selection of preferred districts was heat density. The current and future annual heating load, as well as the area of the connected loads in each district, was analyzed to determine a heat density factor for both current (2011) and future (2030). Our initial determination of applicability is based on the projected 2030 heat densities. As Tables 2 & 3 below indicates, there are three districts (Interbay, Mount Baker & Northgate) with very low heat densities, which in all likelihood could not support a district energy system unless there was a very specific case within the district for a smaller, project specific system. Two other districts (Seattle Center and UW West) appear to be marginal as well, and should be considered lower priority for further investigation of district energy viability. However, other mitigating factors (such as high probability of future development) may still allow those districts to be deserving of future consideration.

Based on the analysis, as well as the contributing factors indicated in the narrative for each district, the districts were sorted into groups by priority for further analysis and development of a future district energy system in each area. The most important factor considered, besides heat density, was the likelihood of development within the district. This applies to either the district as a whole, or for a specific node within that district (i.e., Interbay/Terminal 91). A summary of critical decision making factors and the final order of prioritization of the districts are shown in Table 1 below:

Table 1

Summary Table									
Districts	Future Development Density	Future Heat Density	Cost	Future Growth Factors		Future Thermal Loads/Year		GHG Profiles 2030	
	(Building SF/Acre)	(MMBTU/SF)	(USD/MWH)	Housing	Jobs	Heating (MMBTU)	Cooling (ton*Hrs)	Without DE (Metric Tons eCO2)	With DE (Metric Tons eCO2)
First Hill/Yesler	83,840	0.062	\$17.00	130%	15%	972,235	2,050,116	109.0	80.0
Capitol Hill	58,961	0.042	\$22.00	21%	16%	264,729	360,239	70.0	39.0
South Lake Union	51,589	0.038	\$19.00	182%	45%	175,690	550,939	26.0	14.5
UW West	33,059	0.093	\$11.00	26%	14%	264,729	360,239	84.0	101.0
Pioneer Square	63,592	0.049	\$21.00	42%	17%	337,533	834,038	50.0	28.0
Interbay/Ballard	4,556	0.003	\$26.00	83%	59%	42,817	79,606	6.3	3.5
Mount Baker	14,127	0.008	\$22.00	69%	30%	106,175	87,979	15.5	8.8
Northgate	10,869	0.008	\$21.00	37%	15%	117,564	151,605	17.0	9.0
Seattle Center	28,723	0.023	\$22.00	17%	11%	325,572	681,717	48.0	26.5
UW East	76,631	0.019	\$22.00	22%	11%	1,253,905	2,840,485	39.0	14.5

Table 2 – Heat Demand 2011

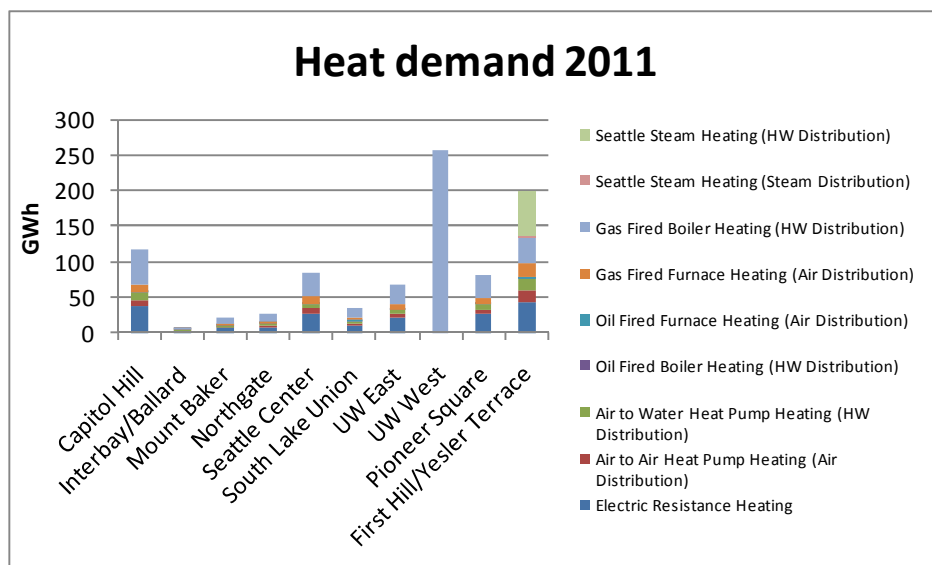
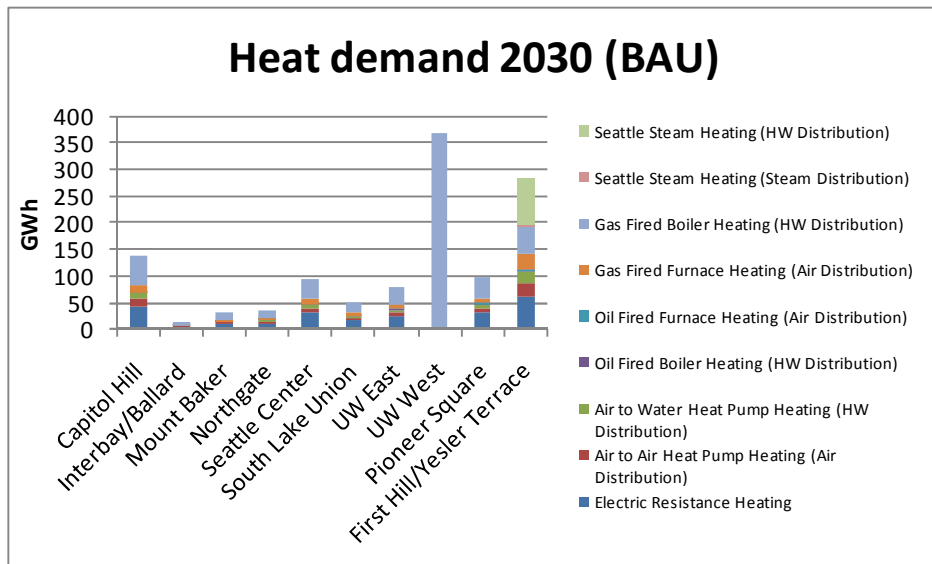


Table 3 – Heat Demand 2030 Business as Usual



The heat demand analysis was then translated into fuel consumption for each different generation type (See Appendix V for typical distribution of generation types). See Tables 4 and 5 below for current and projected fuel consumption.

Table 4 – Fuel Consumption 2011

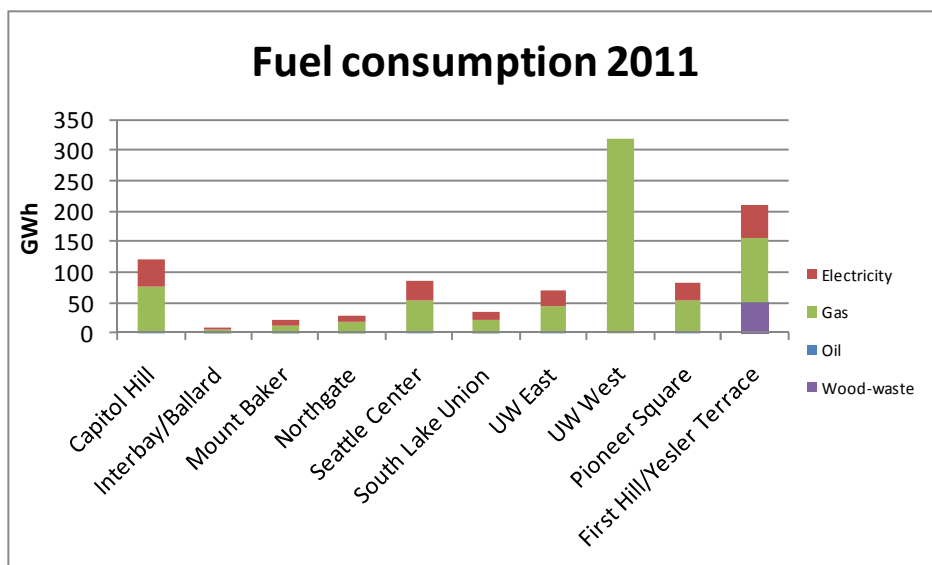
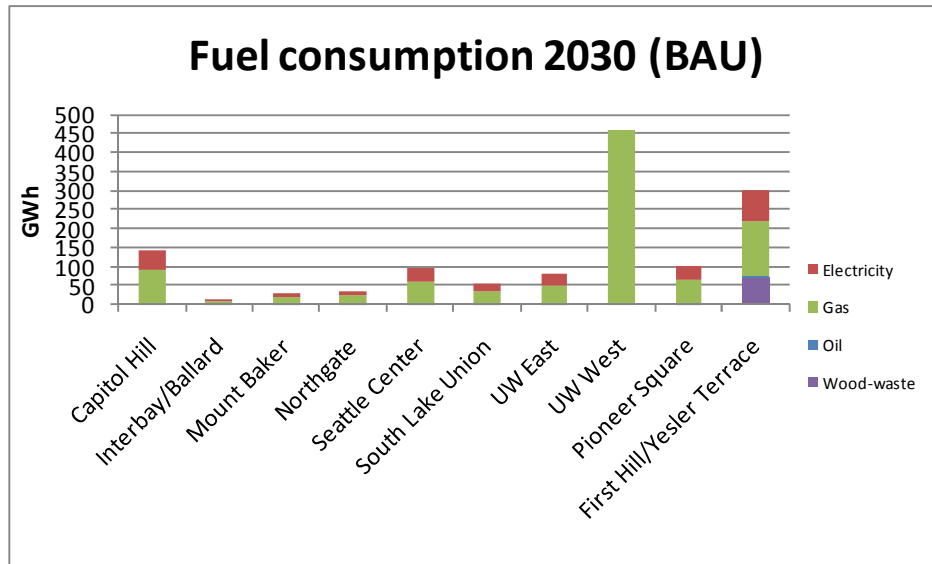


Table 5 – Fuel Consumption 2030 Business as Usual



This fuel consumption analysis was then translated into equivalent CO₂ (GHG) emissions. See Tables 6 and 7 below for current and projected CO₂ (GHG) emissions. See Appendix XI for individual District's CO₂ (GHG) emissions showing 2011 emissions, projected 2030 emissions under a Business as Usual scenario, and projected 2030 emissions using district energy.

Table 6 – GHG Emissions for 2011

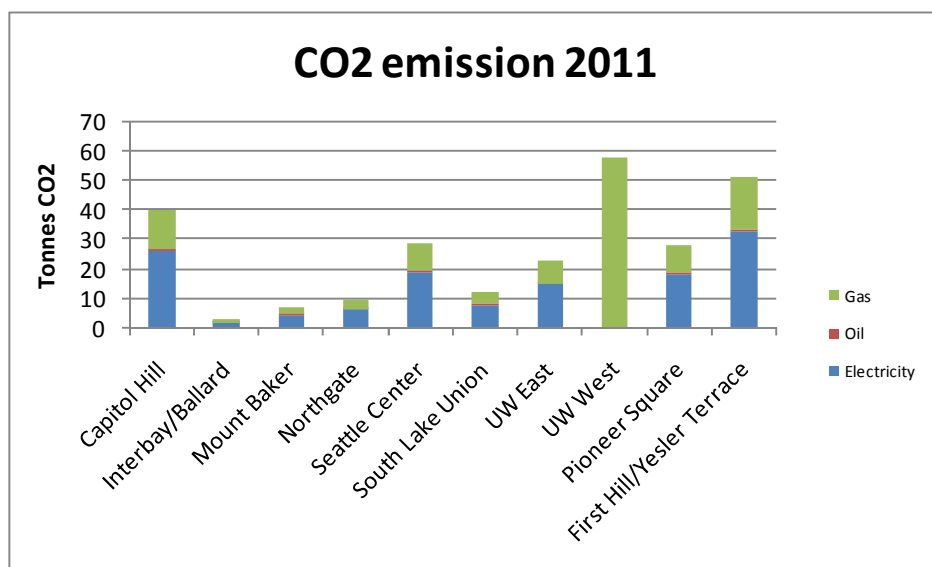
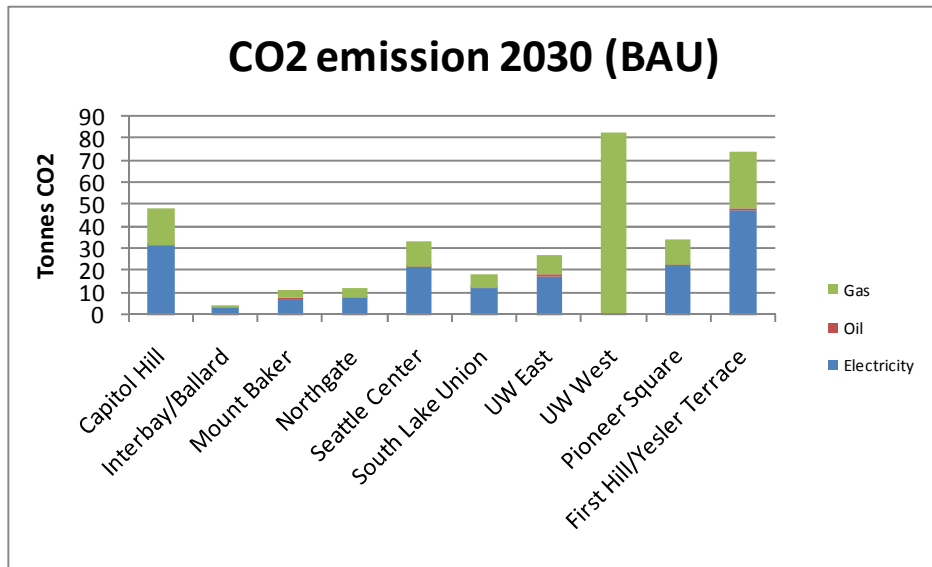
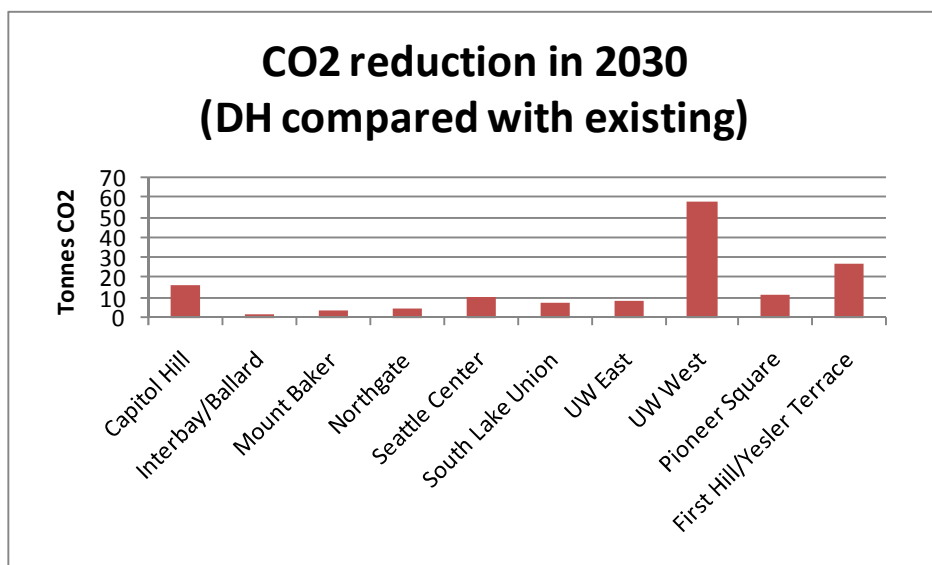


Table 7 GHG Emissions 2030 Business as Usual



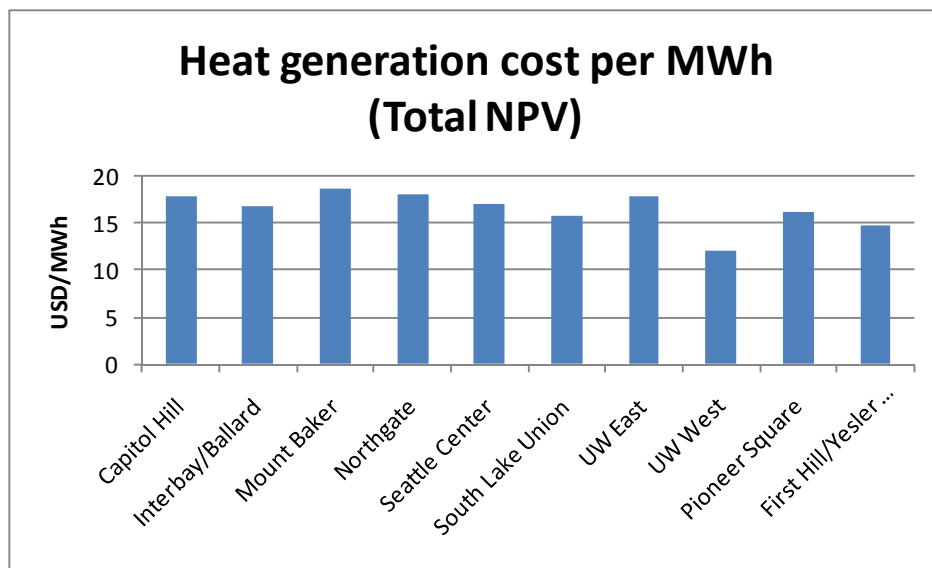
CO2 emissions for a Business as Usual (BAU) baseline were then compared to the CO2 emissions with district heating as the main generation source. District heating numbers assumed the use of natural gas fired boilers at a central location, as this is the most common technology for large heating applications (see Table 8 below).

Table 8 – GHG Reduction with District Heating (Compared to Business as Usual)



Finally, implementation costs to convert the existing buildings in the district were developed, along with the cost for providing district heating to new buildings, and the cost of the district heating plant itself. The figure below shows the consumer costs of one MWh heat from the DH system. This includes costs of converting and connection to the DH system, investments in DH producing units and in the DH distribution system along with expenses of fuel and O&M. The heating costs are discounted to the net present value.

Table 9 – Total Cost to Deliver District Heat to Users



All of the above factors were then evaluated to determine which districts appeared to be the best suited to development of a district energy system. As mentioned previously, these were weighted against the probability of development for each district for the entire district. As indicated in the descriptions of the districts, some districts have specific areas, or nodes, that had a high degree of development probability, but the entire district may not. Those districts were given less priority than districts where it was more likely that the entire district would be developed. The Recommendations section below expresses the outcome of the analysis and results described above.

RECOMMENDATIONS

As indicated in the Results Section, a matrix was developed (see Table 1 in Results section) that provided the basis of the decision making and prioritization. The districts were then organized into three main groups framed as a) Most Promising, b) Promising with Further Development, or c) Not Currently Promising. The first and possibly second groupings shown below have indicated a high potential for a DE System and should be considered for further analysis. The areas in the third grouping, entitled Not Currently Promising, should only be considered as candidates for a district energy system if future development leads to higher densities than are currently projected.

Most Promising

- ❖ *First Hill/Yesler Terrace*: This area is considered the *most promising* of all the districts due to its high density, high EUI, and probable future development (particularly the Yesler Terrace Development). Although this is the most complex of all districts, it also has the most potential.
- ❖ *Capitol Hill*: This area is considered the *second most promising* of all the districts due to its high density and probable future development. In addition, this district's buildings have a higher percentage of a heating distribution type (hydronic) that lends itself to a district system, which also reduces the cost of implementation and Net Present Value of implementing district heating.
- ❖ *South Lake Union*: This area is considered the *third most likely* of all the districts due to its projected density and expected future development. The presence and recent history of Vulcan Development is a good indicator that this area will continue to grow at a rapid pace in the next five to ten years.
- ❖ *University of Washington³*: This area is considered the *fourth most promising* of all the districts. Although its heat density is relatively low, the University's interest in heavy development in this area (particularly for high tech and laboratory facilities) and their expressed interest in modernizing/expanding the current steam system make this area a high probability district. The growth and density factors indicated in this study may actually be quite a bit higher, but further investigation and collaboration with UW will be required to determine more up-to-date expected growth.

Promising with Further Development

- *Pioneer Square*: This area is considered to be less promising than other districts due to its lower heat density and uncertain future development. Particularly with the North Lot's current plans to not join the Seattle Steam distribution system. If the development continues with current plans to include a hydronic heating system, there is the opportunity for future inclusion in a modernized system. That being said, it would likely not play a supportive role in any modernization strategy without further commitment than is currently evidenced to district energy. A factor that could positively affect the feasibility of a modernized DE system in this district is its adjacency to Seattle Steam's planned Combined Heat & Power (CHP) plant and excess heat that could be part of a modernization of the Seattle Steam's local distribution network. Pioneer Square could also play a role in a larger, phased system that could include First Hill, Capitol Hill, and possibly the International District and Little Saigon, depending on development patterns in those two latter areas (not addressed in the current study).
- *Interbay/Terminal 91*: This area is considered to be a lesser possibility than other districts due to its very low heat density and variable future development. A major mitigating factor is the possible development by the Freehold Group in the NE corner of the district. This development has a fairly high probability of occurring, in various phases, and could be developed as a stand-alone nodal system or possibly become the cornerstone of a larger district system.
- *Mount Baker*: This area is considered to be a lesser possibility than other districts due to its lower heat density and currently uncertain future development. However, specific development and the

³ Although recommendations are presented for the University of Washington as one district, the area was actually segmented into two separate study areas – UW East and UW West. The analysis in this report focuses on the two distinct areas of study.

possibility of a waste heat from sewerage system being developed in this area could change the status of this district.

Not Currently Promising

- *Northgate*: This area is considered very low priority due to its low heat density and lack of definitive future development.
- *Seattle Center*: This area is also considered lower priority than other districts due to its low heat density and lack of future development. However, their current steam district system and proximity to South Lake Union could provide for future leveraging opportunities with future study.

We recommend that the first four primary candidate districts be investigated further to determine if they are, in fact, viable candidates for a district energy system. Some of the primary drivers in this more detailed analysis will be:

- Cost of distribution.** This factor alone could well be the make or break piece of the puzzle for district energy in any or all of the districts under consideration. Current restrictions on pipe depth, difficulty in working around existing in-ground utilities and the cost of excavation, backfill) and re-paving can significantly impact construction costs.
- Cost and location of land and structure(s)** for the actual district heating plant(s). The cost of land in Seattle is relatively high compared to other markets, and since the areas under consideration are also considered prime real estate for development, the cost and availability of a proper site may be higher than usual.
- Ability to be linked to other districts** in a larger district energy system. Certain districts (particularly Capitol Hill, First Hill and Pioneer Square) have adjacencies that could allow each district to be leveraged into a larger system. Several factors will need to be investigated, including pathways, right of ways, distances travelled, location(s) of generation facilities, etc.
- Effect of potential policy changes** affecting zoning, density, use types, in-ground right of ways, etc. Additionally, further research on ownership potentials for the district energy systems could greatly affect the viability of developing these types of facilities in Seattle.
- District cooling opportunities.** The majority of this study was focused on district heating, as Seattle is a heating dominated climate and has fewer cooling hours than heating hours. However, a parallel or complimentary cooling system (especially in the case of ground source heat pumps) could be developed for the majority of the recommended areas. Although this study considered projected cooling loads a more complete study would be required to determine the actual viability of a district cooling System.
- Waste heat, waste to heat and free cooling resources.** Several potential resources for these technologies/strategies exist in the Seattle area. As an example, a large cement production plant located in the Duwamish River area of South Seattle has been initially investigated by Seattle Steam as a potential source of low cost waste heat. Although an apparent abundance of waste heat is available, a cost benefit analysis would be required to determine if this is a viable resource. The cost of capture and delivery over a great distance could prove insurmountable in this particular application. Additionally, a waste to heat (and possibly cooling through absorption chillers) plant

could be developed on the Port of Seattle site located in the Interbay District, as the major rail line that runs through the property carries multiple “trash trains” that deliver community waste to disposal sites in southern Washington and Oregon. Again, a site-specific cost benefit analysis would be required to determine if this is a viable resource. Finally, several of the districts (Interbay, UW East and West, Mount Baker, South Lake Union) are located in reasonable proximity to major bodies of water that could be utilized for deep water cooling. As shown in the FVB study of the South Lake Union area, this can be a cost effective means of providing cooling to a district. Specifics of each district would need to be developed and analyzed to prove this is true in each area of study.

APPENDIX

I. Building Types

Apartment/Condo	Single Family	Restaurant	Institutional
APARTMENT	4 PLEX	RESTAURANT (FAST FOOD)	GOVT SERVICE
APARTMENT (CO-OP)	DUPLEX	RESTAURANT/LOUNGE	SCHOOL (PRIVATE)
APARTMENT (MIXED USE)	SINGLE FAMILY (C/I USE)		SCHOOL (PUBLIC)
CONDO (MIXED USE)	SINGLE FAMILY (C/I ZONE)		
CONDO (RESIDENTIAL)	SINGLE FAMILY (RES USE/ZONE)		
GROUP HOME	TOWNHOUSE PLAT		
HOTEL/MOTEL	TRIPLEX		
Industrial	Office	Public Gathering	Unknown
INDUSTRIAL (HEAVY)	MED/DENTAL OFFICE	MOVIE THEATER	MORTUARY/CEMETERY/CREMATORY
INDUSTRIAL (LIGHT)	OFFICE BLDG	BOWLING ALLEY	SERVICE BLDG
MINI WAREHOUSE		CHURCH	VACANT (COMMERCIAL)
WAREHOUSE		CLUB	VACANT (MULTI-FAMILY)
		TAVERN/LOUNGE	
		AUTO SHOWROOM AND LOT	
Retail/Commercial			
GROCERY STORE			
POST OFFICE			
RETAIL STORE			
BANK			
CONV STORE W GAS			

II. Total SF of Heated Area per District and Building Type

Space Usage Type	Heated Area (1000 SF)									
	District									
	1st Hill	Cap Hill	S Lk Union	UW West	Pioneer Sq	Interbay	Mt Baker	Northgate	Seattle Ctr	UW East
Office	2,610	600	710	0	3,154	95	62	80	2,729	1,200
Industrial	91	189	708	0	275	148	53	39	386	19
Institutional	333	318	43	0	88	76	4	10	80	91
Retail	44	860	807	13,421	977	80	317	810	236	863
Church	16	10	48	0	81	0	13	0	34	281
Grocery Store	0	8	0	0	0	0	0	0	0	34
Health/Fitness	0	0	6	0	0	0	54	0	301	13
Hospital	6,589	0	0	0	0	0	0	0	0	0
Restaurant	10	125	47	0	342	11	18	15	87	80
Theater	0	19	0	0	54	0	0	0	768	17
Single Family	108	641	0	0	71	20	496	78	215	357
Apartment/Condo/ Extended Stay Hotel	2,720	7,837	49	1,107	1,231	192	756	1,160	2,148	3,041
Hotel/Motel	936	0	96	0	461	0	59	170	445	92

III. Projected Growth Rates

Building Usage	Growth Factor by District (%)									
	1st Hill	Cap Hill	S Lk Union	UW West	Pioneer Sq	Interbay	Mt Baker	Northgate	Seattle Ctr	UW East
Office	15	16	45	10	17	59	30	15	11	11
Industrial	15	16	45	10	17	0	0	15	11	11
Institutional	15	16	45	10	17	59	30	15	11	11
Retail	15	16	45	44	17	59	30	15	11	11
Church	15	16	45	10	17	0	30	0	11	11
Grocery Store	15	16	0	10	0	0	0	0	0	11
Health/Fitness	15	0	45	10	0	0	30	0	11	113
Hospital	15	0	0	0	0	0	0	0	0	0
Restaurant	15	16	45	10	17	59	30	15	11	11
Theater	15	16	0	10	17	0	0	0	11	11
Single Family	163	21	0	10	42	83	69	37	17	22
Appartment/ Condo/ Extended Stay	163	21	182	44	42	83	69	37	17	22
Hotel/Motel	163	0	45	10	17	0	30	15	11	22

IV. Energy Use Assumptions (Specific Heat Demand) per Building Type

Energy Usage Assumptions						
FVB Energy Inc. (South Lake Union)			Compass (Vancouver BC)			Seattle
Space Usage Type	Peak		Space Usage Type	Peak		Space Types
	Heating Demand Factor	Cooling Demand Factor		Heating Demand Factor	Cooling Demand Factor	
	(Btu/hr/sf)	(sf/ton)		(Btu/hr/sf)	(sf/ton)	
High Tech Office	11.4	450				
Conventional Office	12.0	615				
Average	11.7	533	Office	17.4	630	Office/Med/Dental/Office
Research Lab	20.4	350				
Institutional	21.0	450				
Average	20.7	400	Community/Institutional	17.4	675	School/Institutional
Retail	16.1	550				
Grocery Store	16.1	550				
Average	16.1	550	Commercial	9.5	1,351	Retail/Commercial
Hotel/Motel	11.6	779				
Apartment/Condo/Extended Stay Hotel	11.6	779				
Average	11.6	779	Low Rise	15.2	788	Apartment/Condo
Restaurant	33.0	420				Restaurant
			Row	11.4	1,576	Single Family/Townhouse/Triplex/Duplex
			Mid Rise	17.4	485	
			Artisan/Industrial	17.4	1,351	
Health/Fitness	11.6	779				
Theater	16.1	550				
Data Center	7.2	58				

V. Specific Peak and Total Heat Demand

Specific Peak and Total heat Demand		
Space Usage Type	Specific peak heat demand	Average heat demand
	(Btu/hr/sf)	(Btu/hr/sf)
Office	12	5
Industrial	20	8
Institutional	21	8
Retail	16	6
Church	7	3
Grocery Store	16	6
Health/Fitness	12	4
Restaurant	33	13
Theater	16	6
Single Family	12	4
Apartment/Condo /Extended Stay Hotel	12	4
Hotel/Motel	12	4

VI. Typical Energy Use and Growth Assumption Calculations

Energy Usage & Growth Assumptions - District One Capitol Hill						
Space Usage Type	Total SF	Peak		Average		Growth Factor
		Heating Demand Factor (Btu/hr/sf)	Cooling Demand Factor (sf/ton)	Heating Demand Factor (Btu/hr/sf)	Cooling Demand Factor (sf/ton)	
Office	600,445	12.0	615	4.6	3,115	16%
Industrial	189,450	20.4	350	7.7	1,773	16%
Institutional	318,445	21.0	450	8.0	2,279	16%
Retail	860,322	16.1	550	6.1	2,786	16%
Church	10,000	7.2	58	2.7	294	16%
Grocery Store	8,249	16.1	550	6.1	2,786	16%
Health/Fitness	0	11.6	779	4.4	3,946	0%
Restaurant	125,067	33.0	420	12.5	2,127	16%
Theater	19,251	16.1	550	6.1	2,786	16%
Single Family	640,518	11.6	615	4.4	-	21%
Apartment/Condo/Extended Stay Hotel	7,836,680	11.6	-	4.4	-	21%
Hotel/Motel	0	11.6	779	4.4	3,946	0%

Notes:
 1. Manual entry of Space Usage Type, SF, Peak and Growth Factors values required.
 2. Dist = Distribution
 3. Energy Use per Space Type Assumptions is per FVB South Lake Union Study and Compass Data (See Table 1 in Main Report)
 4. Growth Assumptions per Table 3 (See Appendix Section III)
 5. Heating/Cooling Method Assumptions per FVB South Lake Union Study corrected for Local Knowledge and Investigation

Heating Method Assumptions	
Electric Resistance Heating	32%
Air to Air Heat Pump Heating (Air Dist)	8%
Air to Water Heat Pump Heating (HW Dist)	8%
Oil Fired Boiler Heating (HW Dist)	0.5%
Oil Fired Furnace Heating (Air Dist)	0.5%
Gas Fired Furnace Heating (Air Distribution)	10%
Gas Fired Boiler Heating (HW Distribution)	41%

Notes:
 1. Manual entry of all values required.

Cooling Method Assumptions	
DX Cooling (Air Distribution)	28%
Air to Air Heat Pump Cooling (Air Distribution)	8%
Air to Water Heat Pump Cooling (CW Distribution)	8%
Centrifugal Chiller Cooling (CW Distribution)	56%

Notes:
 1. Manual entry of all values required.

Total Land Area in District (Square Feet)	9,404,492
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VII. Efficiencies and District Heating Net Loss

District Heating Systems	Fuel	Net Loss (%)	Efficiency (%)
Seattle Steam (Steam Distribution)	40 % Natural Gas / 60 % Wood-Waste	0	80
Seattle Steam (HW Distribution)	40 % Natural Gas / 60 % Wood-Waste	0	80
New DH system	100 % Natural Gas	0	80

Individual Heating Method	Efficiency (%)
Electric Resistance	100
Air to Air Heat Pump (Air Distribution)	300
Air to Water Heat Pump (HW Distribution)	300
Oil Fired Boiler (HW Distribution)	80
Oil Fired Furnace (Air Distribution)	80
Gas Fired Furnace (Air Distribution)	80
Gas Fired Boiler (HW Distribution)	80

VIII. District Heating Production Units

District Heating Production Units	
District	Installed capacity and installation
Natural Gas Scenarios	
First Hill Yesler Terrace	1 x 68 MMBtu/hr NG & 1 x 68 MMBtu/hr biomass in 2011
	1 x 68 MMBtu/hr biomass in 2013
	1 x 68 MMBtu/hr biomass in 2015
	1 x 34 MMBtu/hr NG in 2023
Capital Hill	1 x 34 MMBtu/hr NG & 1 x 34 MMBtu/hr biomass in 2011
	1 x 34 MMBtu/hr biomass in 2013
	1 x 34 MMBtu/hr biomass in 2016
South Lake Union	1 x 17 MMBtu/hr NG & 1 x 17 MMBtu/hr biomass in 2011
	1 x 17 MMBtu/hr biomass in 2016
	1 x 17 MMBtu/hr biomass in 2023
West UW Campus	1 x 68 MMBtu/hr NG & 2 x 68 MMBtu/hr biomass in 2011
	2 x 68 MMBtu/hr biomass in 2012
	1 x 68 MMBtu/hr NG in 2014
	2 x 68 MMBtu/hr biomass in 2015
Pioneer Square	1 x 17 MMBtu/hr NG & 2 x 17 MMBtu/hr biomass in 2011
	1 x 17 MMBtu/hr biomass in 2016
	1 x 17 MMBtu/hr NG in 2019
Interbay-Ballard	1 x 10 MMBtu/hr NG & 1 x 10 MMBtu/hr biomass in 2011
Mount Baker	1 x 17 MMBtu/hr NG & 1 x 17 MMBtu/hr biomass in 2011
	1 x 17 MMBtu/hr biomass in 2021
Northgate	1 x 17 MMBtu/hr NG & 1 x 17 MMBtu/hr biomass in 2011
	1 x 17 MMBtu/hr biomass in 2016
Seattle Center	1 x 17 MMBtu/hr NG & 2 x 17 MMBtu/hr biomass in 2011
	1 x 17 MMBtu/hr biomass in 2013
	1 x 17 MMBtu/hr NG in 2016
East UW Campus	1 x 17 MMBtu/hr NG & 2 x 17 MMBtu/hr biomass in 2011
	1 x 17 MMBtu/hr biomass in 2015

IX. Allocation of Existing Heating Methods

Allocation of Existing Heating Methods			
Existing Heating Method	Ratio by District (%)		
	All Other Districts	UW West	First Hill
Electric Resistance	32	0	22
Air to Air Heat Pump (Air Distribution)	8	0	8
Air to Water Heat Pump (HW Distribution)	8	0	8
Oil Fired Boiler (HW Distribution)	0.5	0	1
Oil Fired Furnace (Air Distribution)	0.5	0	1
Gas Fired Furnace (Air Distribution)	10	0	10
Gas Fired Boiler (HW Distribution)	41	100	18
Seattle Steam (Steam Distribution)	0	0	2
Seattle Steam (HW Distribution)	0	0	31

X. Rate of Conversion to District Heating and Deployment of District Heating Network

In USD/SF	Existing consumers		New consumers	
Type	Conversion cost	Connection cost to DH	Conversion cost	Connection cost to DH
Electric Resistance Heating	\$20.20	\$10.25	\$15.15	\$10.25
Air to Air Heat Pump Heating (Air Distribution)	\$14.20	\$10.25	\$10.65	\$10.25
Air to Water Heat Pump Heating (HW Distribution)	\$14.20	\$10.25	\$10.65	\$10.25
Oil Fired Boiler Heating (HW Distribution)	\$0.00	\$10.25	\$0.00	\$10.25
Oil Fired Furnace Heating (Air Distribution)	\$14.20	\$10.25	\$10.65	\$10.25
Gas Fired Furnace Heating (Air Distribution)	\$14.20	\$10.25	\$10.65	\$10.25
Gas Fired Boiler Heating (HW Distribution)	\$0.00	\$10.25	\$0.00	\$10.25

XI. Fuel Costs

Conventional Fuel Costs		
Fuel	Costs	
	(USD/MMBTU)	(USD/MWh)
Electricity (Electric Heating and Heat Pumps)	\$26.79	\$91.00
No. 2 Fuel Oil	\$18.36	\$63.00
Natural Gas	\$9.91	\$34.00

XII. Alternative Fuel Costs per Unit and MMBTU

Alternative Fuel Prices and MMBTU		
Fuel Type	Cost/Delivered Unit	Costs/MMBTU
Wood Chips	\$30 - \$35/Ton	\$2.85 - \$3.30/MMBTU
Wood Waste (Hog Fuel)	\$20 - \$25/Ton	\$2.85 - \$3.30/MMBTU
Wood Pellets (Bulk)	\$150 - \$200/Ton	\$9.75 - \$13.00/MMBTU
Propane	\$3.09/Gallon	\$38.60/MMBTU

XIII. Conversion and Connection to District Heating System

Conversion and Connection to District Heating System				
In USD/SF	Existing consumers		New consumers	
Type	Conversion cost	Connection cost to DH	Conversion cost	Connection cost to DH
Electric Resistance Heating	\$20.20	\$10.25	\$15.15	\$10.25
Air to Air Heat Pump Heating (Air Distribution)	\$14.20	\$10.25	\$10.65	\$10.25
Air to Water Heat Pump Heating (HW Distribution)	\$14.20	\$10.25	\$10.65	\$10.25
Oil Fired Boiler Heating (HW Distribution)	\$0.00	\$10.25	\$0.00	\$10.25
Oil Fired Furnace Heating (Air Distribution)	\$14.20	\$10.25	\$10.65	\$10.25
Gas Fired Furnace Heating (Air Distribution)	\$14.20	\$10.25	\$10.65	\$10.25
Gas Fired Boiler Heating (HW Distribution)	\$0.00	\$10.25	\$0.00	\$10.25

XIV. Investment Costs of District Heating System

Investment Costs DH Boiler and Net				
Fuel	Capacity		Investment Costs	
	(MMBtu/hr)	(MW)	(Million USD per MMBtu/hr)	(Million USD per MW)
Natural Gas DH Boiler	\$1.170	\$4.000	\$0.020	\$0.085
Natural Gas DH Boiler	\$2.930	\$10.000	\$0.020	\$0.080
Natural Gas DH Boiler	\$5.860	\$20.000	\$0.020	\$0.075
Biomass DH Boiler	\$5.860	\$20.000	\$0.220	\$0.750
DH Net	-	-	\$0.290	\$1.000

XV. O&M Costs, Financial Rates and Lifetimes of District Heating Systems

Investment	Specific O&M costs (% per year of investment)	Financial rate (%)	Lifetime (years)
DH consumer unit	1	5	20
DH net	0.5	5	30
DH boilers	3.5	5	20

XVI. CO₂ Emissions Factors

Fuel	CO ₂ Emission Factors	
	(Ton/MMBTU)	(Ton/MWh)
Electricity (Electric Heating and Heat Pumps)	0.18	600.00
Oil	0.08	281.00
Natural Gas	0.05	180.00
Wood Waste	0.00	0.00
Wood Chips	0.00	0.00

